

Problem No. 1

The feed to a crude unit is 600,000 lb/hr at 100 F. One product stream from this unit is presently drawn off at 450 F at a rate of 300,000 lb/hr. This stream is cooled in an air-fin exchanger and sent to storage. You are assigned a project to determine if it would be feasible to heat-interchange this product stream with the incoming feed stream in order to save energy within the crude unit. You have collected the following data:

Heat capacity of all fluids = 0.50 BTU / lb F

Heat transfer coefficient in proposed exchanger = 60 BTU / hr ft² F based on LMTD

Value of energy in the process \$ 0.30 / million BTU

Delivered cost (I_F) of proposed exchanger of area "A"

$$(I_F) = 80,000 * (A \text{ ft}^2 / 4000 \text{ ft}^2)^{0.8}$$

Installed cost = 2.5 * delivered cost

Unit operates 8000 hrs / year

Neglect operating cost for proposed and existing exchanger.

The project has a 5 year life.

- Determine:
- The project profitability (IRR).
 - Your recommendation for the project?

Problem No. 2

A planned separation facility is as shown in Figure P2. Simulations have verified that a "clean" split can be achieved in a single stage flash (I.E. only negligible amount of C₁₀ in the vapor and a negligible amount of C₂ in the liquid). A portion of a flash for the C₂ / C₁₀ system is attached for your use. Other data which you may need are:

Specific gravity of decane (C₁₀) = 0.73

	Cp : BTU / lbmol F		Heat of vaporization at 60 F BTU / lbmol
C ₂ H ₆ gas	12.3	C ₂ H ₆	6,300
C ₂ H ₆ liquid	27.8		
C ₁₀ H ₂₂ gas	54.5	C ₁₀ H ₂₂	16,900
C ₁₀ H ₂₂ liquid	74.0		

- Determine the capital cost for the facility in mid-2007 dollars – give source of cost data.
- Determine the steam cost for the facility, \$ / year based on \$ 4.50 / 1000 lb steam.
- Determine the power cost for the pump, \$ / year based on \$ 0.06 / kwh.

Figure P2

